

# Annual Average Daily Crude Oil Production

## By production area (Continued)

		Thousand barrels per day									
		Forecast									
		FY 2022	FY 2023	FY 2024	FY 2025	FY 2026	FY 2027	FY 2028	FY 2029	FY 2030	FY 2031
<b>Alaska North Slope</b>											
1	Prudhoe Bay <sup>2</sup>	206.0	204.3	201.2	197.0	192.6	188.3	183.9	179.5	175.3	171.3
2	PBU Satellites <sup>3</sup>	68.2	69.7	69.2	68.7	63.6	60.1	58.2	56.0	54.9	56.5
3	GPMA <sup>4</sup>	30.3	27.9	25.8	24.0	22.5	21.1	19.9	18.8	17.8	16.9
4	Kuparuk	64.5	64.6	64.7	63.0	63.4	63.2	62.4	60.0	58.0	56.5
5	Kuparuk Satellites <sup>5</sup>	25.7	27.1	25.4	26.1	28.3	36.3	47.4	49.7	42.6	35.1
6	Endicott <sup>6</sup>	7.3	6.6	6.1	5.6	5.3	5.0	4.7	4.4	4.2	4.0
7	Alpine <sup>7</sup>	39.1	43.4	48.3	53.3	51.0	44.8	40.1	35.7	31.9	29.0
8	Offshore <sup>8</sup>	33.3	32.5	28.7	26.1	24.4	26.4	27.2	27.0	26.9	26.9
9	NPR-A <sup>9</sup>	3.6	15.5	21.0	32.3	41.6	36.4	28.8	26.2	31.9	41.5
10	Point Thomson	8.8	8.2	8.1	8.0	7.7	7.4	7.0	6.8	7.2	8.3
11	Other <sup>10</sup>	0.0	0.4	3.0	6.1	8.7	24.7	44.6	60.4	90.2	140.3
12	<b>Total Alaska North Slope</b>	<b>486.7</b>	<b>500.2</b>	<b>501.5</b>	<b>510.1</b>	<b>509.1</b>	<b>513.6</b>	<b>524.1</b>	<b>524.5</b>	<b>541.0</b>	<b>586.2</b>
13	<b>Cook Inlet</b>	<b>8.6</b>	<b>7.8</b>	<b>8.4</b>	<b>9.7</b>	<b>10.2</b>	<b>10.3</b>	<b>9.9</b>	<b>9.3</b>	<b>8.6</b>	<b>7.8</b>
14	<b>Total Alaska</b>	<b>495.3</b>	<b>508.0</b>	<b>509.8</b>	<b>519.8</b>	<b>519.3</b>	<b>523.9</b>	<b>534.1</b>	<b>533.8</b>	<b>549.6</b>	<b>594.0</b>

<sup>1</sup> FY 2018 and FY 2019 production figures have been revised from the Fall 2019 *Revenue Sources Book* due to revised company submissions.

<sup>2</sup> Natural gas liquids (NGLs) shipped from Prudhoe Bay to Kuparuk for use in large-scale enhanced oil recovery project are excluded from actual and production reported in this table. These transfers are assumed to cease in the forecasted production years. With new information, future NGL shipment estimates may change, and the changes will be included in subsequent production forecasts. NGLs from Central Gas Facility shipped on TAPS are included in this table.

<sup>3</sup> Aurora, Borealis, Midnight Sun, Orion, Polaris, Milne Point, Sag River, Schrader Bluff, Ugnu, Milne Point.

<sup>4</sup> Lisburne, Niakuk, Point McIntyre, Raven, West Beach, West Niakuk.

<sup>5</sup> Meltwater, NEWS, Tabasco, Tarn, West Sak.

<sup>6</sup> Endicott, Minke, Sag Delta, Eider, Badami.

<sup>7</sup> Alpine, Fiord, Nanuq, Qannik, Mustang, Fiord West.

<sup>8</sup> Northstar, Oooguruk, Nikaitchuq, Liberty, Nuna.

<sup>9</sup> GMT1, GMT2, Willow, Umiat.

<sup>10</sup> Projects under development and under evaluation that are outside of the preceding areas. Includes Alkaid, Guitar, Narwhal, Pikka, Placer, Smith Bay.

NOTE: Totals may show slight differences from other sources due to rounding and aggregation differences.